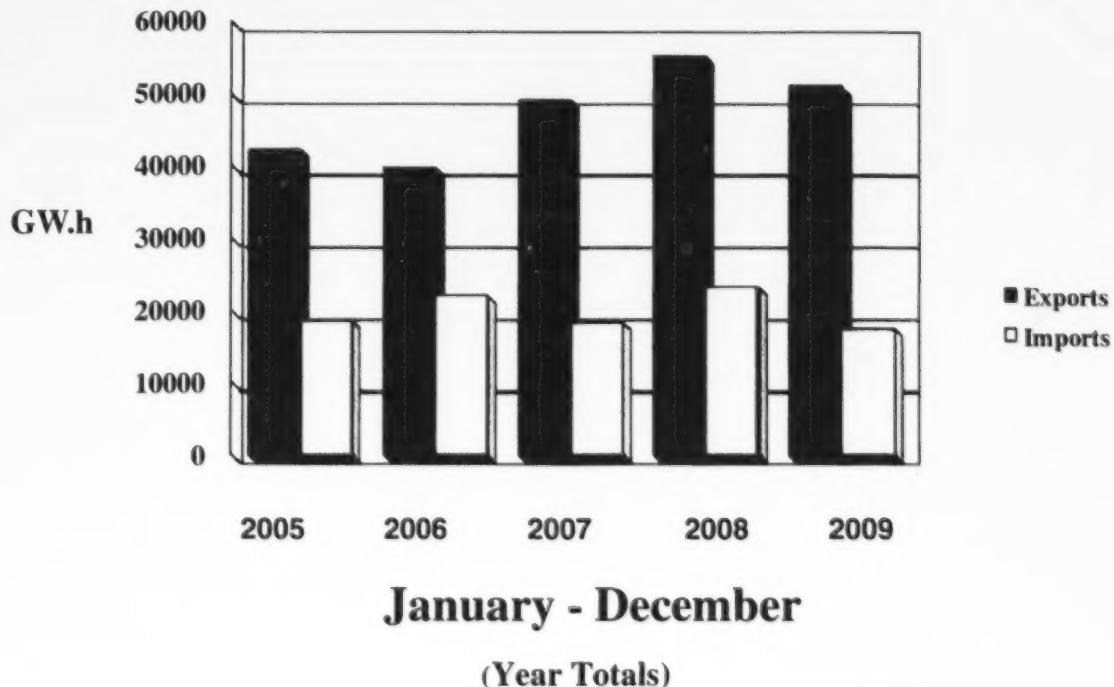




Electricity Exports and Imports

Monthly Statistics for
December 2009

Exports: **4458** GW.h
Imports: **1277** GW.h



Canada



TABLE 1
Exports and Imports of Electricity
Summary: Canada
DECEMBER 2009

Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Exports of Electric Energy						
Firm	1 164 510	19 314 398	68 771 605	976 720 185	50.05	41.56
Interruptible	3 293 287	31 794 103	157 552 264	1 375 720 661	47.70	43.15
Non-Revenue	41 206	629 174	0	0	0.00	0.00
Service	42 891	351 073	1 519 223	7 215 512	35.42	20.55
Inadvertent	267 361	1 162 987	0	0	0.00	0.00
Total Exports	4 809 256	53 251 735	227 843 091	2 359 656 358	45.10	40.97
Total Sales - Firm and Interruptible	4 457 798	51 108 501	226 323 869	2 352 440 846	48.31	42.55
Imports of Electric Energy						
Non-Revenue	239 784	384 491	0	0	0.00	0.00
Purchase	1 277 161	17 490 264	62 973 010	653 867 558	49.31	37.34
Service	0	119 838	0	462 385	0.00	3.86
Inadvertent	274 029	293 808	0	0	0.00	0.00
Total Imports	1 790 974	18 288 401	62 973 010	654 329 942	35.16	35.73
Excess of Exports Over Imports	3 018 281	34 963 335	164 870 081	1 705 326 415		
Number of Export Licences:	6					
Number of Export Permits/Orders:	171					
	177					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Alberta								
Cargill Trading	Permit 204	F	109	124	1 714	1 999	15.73	16.12
CP E. M. Inc.	Permit 186	I	20 208	20 208	864 840	864 840	42.80	42.80
	Permit 187	F	295	295	27 280	27 280	92.47	92.47
Enmax Marketing	Permit 278	I	2 050	9 362	82 146	317 372	40.07	33.90
EPCOR Merchant	Permit 186	I	0	96 247	0	3 176 698	0.00	33.01
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99
Northpoint	Permit 282	I	600	65 598	17 195	2 145 413	28.66	32.71
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	38.73
	Permit 336	I	372	882	17 534	35 569	47.13	40.33
TransCan Energy	Permit 271	I	412	2 452	18 721	76 717	45.44	31.29
TransCan ULC		I	0	20 946	0	764 099	0.00	36.48
Subtotal Firm and Interruptible Exports: Alberta			24 046	216 390	1 029 429	7 417 002	42.81	34.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
British Columbia								
BC H/TC	Permit 335	V	-1 438	-9 666	0	0	0.00	0.00
BC Hydro	Permit 127	S	0	104 793	0	0	0.00	0.00
		V	0	-4 916	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00
	Permit 298	F	121	1 208	8 658	86 615	71.58	71.72
	Permit 337	I	0	166	0	5 850	0.00	35.24
		N	744	130 411	0	0	0.00	0.00
	Treaty	N	40 462	312 878	0	0	0.00	0.00
Northpoint	Permit 282	I	208	1 098	8 560	50 844	41.15	46.31
Powerex Corp.	Permit 118	I	0	842 579	0	42 492 873	0.00	50.43
	Permit 119	F	0	193 842	0	14 756 524	0.00	76.13
	Permit 336	F	51 027	411 071	3 582 205	26 767 031	70.20	65.12
		I	948 828	3 812 248	55 546 787	170 482 901	58.54	44.72
Teck Cominco	Permit 244	F	0	590 251	0	19 602 649	0.00	33.21
Teck Metals		F	94 024	370 680	4 837 491	15 854 379	51.45	42.77
Subtotal Firm and Interruptible Exports: British Columbia			1 094 208	6 223 143	63 983 700	290 099 667	58.47	46.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Manitoba								
Manitoba Hydro	Permit 33	F	0	413 740	0	10 090 810	0.00	24.39
	Permit 34	F	0	311 365	0	7 607 245	0.00	24.43
	Permit 35	F	0	140 980	0	3 816 431	0.00	27.07
	Permit 144	F	18 337	207 480	1 510 887	18 188 115	82.40	87.66
	Permit 155	F	11 002	184 165	602 185	10 468 339	54.73	56.84
	Permit 224	F	178 620	2 675 573	10 045 274	134 330 771	56.24	50.21
	Permit 259	F	0	5 770	0	387 199	0.00	67.11
	Permit 269	I	180 369	5 297 420	7 233 228	135 530 334	40.10	25.58
		V	0	24 171	0	0	0.00	0.00
	Permit 273	F	7	13	855	1 544	116.77	118.06
	Permit 345	F	785	1 816	50 708	125 381	64.56	69.05
Subtotal Firm and Interruptible Exports: Manitoba			389 121	9 238 322	19 443 136	320 546 169	49.97	34.70
New Brunswick								
Brookfield EMI	Permit 303	F	0	12 317	0	571 175	0.00	46.37
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	63.64
	Permit 217	F	0	818 854	0	29 925 066	0.00	36.55
Fraser Inc.	Permit 225	F	24 765	267 750	2 277 707	25 531 964	91.97	95.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CANS/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
NB Power	Permit 295	I	97 639	653 160	7 850 037	48 307 365	76.59	69.83
Silverhill	Permit 279	F	161	259	7 219	11 251	44.84	43.44
WPS Canada	Permit 321	F	6 019	55 020	370 046	2 809 102	61.48	51.06
Subtotal Firm and Interruptible Exports: New Brunswick			128 584	1 874 645	10 505 008	111 438 280	78.80	58.00
Nova Scotia								
NS Power Inc.	Permit 332	I	0	28 976	0	1 509 720	0.00	52.10
Subtotal Firm and Interruptible Exports: Nova Scotia			0	28 976	0	1 509 720	0.00	52.10
Ontario								
2001 RBCP	Permit 315	F	36 635	888 268	1 335 956	33 284 257	36.47	37.47
Alltec, Inc.	Permit 261	F	1 484	32 226	44 761	918 346	30.16	28.50
Brookfield EMI	Permit 303	F	127 964	1 287 845	6 888 501	48 309 574	53.83	37.51
Bruce Power	Permit 299	F	8 870	419 191	465 873	16 858 180	52.52	40.22
Cargill Trading	Permit 204	F	15 359	215 078	619 623	5 977 103	40.34	27.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
CITIGROUP	Permit 308	I	0	19 655	0	1 483 704	0.00	75.49
Constell ECG	Permit 138	I	0	2 417 734	0	69 053 766	0.00	28.56
	Permit 344	I	439 756	439 756	5 184 727	5 184 727	11.79	11.79
Constell NE	Permit 265	I	3 272	33 860	117 516	853 286	35.92	25.20
CP E. M. Inc.	Permit 187	F	21 747	21 747	1 154 835	1 154 835	53.10	53.10
D&W Subway	Permit 26	F	3	62	0	0	0.00	0.00
DC Energy	Permit 314	I	0	3	0	95	0.00	31.82
DTE Energy Trad	Permit 206	F	19 364	367 475	825 893	11 791 058	42.65	32.09
Endure Energy	Permit 343	I	2 332	41 467	95 686	1 614 603	41.03	38.94
EPCOR Merchant	Permit 187	F	0	1 119 848	0	44 259 537	0.00	39.52
FB Energy	Permit 309	F	15 871	368 884	633 485	9 958 288	39.91	27.00
Hydro One Net	Permit 25	F	0	49	0	3 534	0.00	72.16
Ind Elc Mark Op	Permit 22	V	268 799	1 153 398	0	0	0.00	0.00
Integrys	Permit 250	I	0	91 182	0	2 150 738	0.00	23.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Integrys	Permit 340	I	300	84 081	12 585	2 054 787	41.95	24.44
J.P. Morgan	Permit 317	F	0	5	0	189	0.00	37.74
Lighthouse Ener	Permit 274	I	0	5 721	0	142 057	0.00	24.83
MAG Energy Sol.	Permit 255	I	91 080	821 312	3 955 638	32 653 718	43.43	39.76
Merrill-Lynch	Permit 227	F	4 571	123 840	196 839	3 231 223	43.06	26.09
NextEra Energy	Permit 330	F	0	17 337	0	561 806	0.00	32.41
Northpoint	Permit 282	I	32 527	389 450	1 424 085	12 893 073	43.78	33.11
Ont Power Gen	Permit 24	F	19	194	670	5 809	35.10	29.98
OPGI/OHIM	Permit 284	I	60 418	1 401 970	2 781 889	51 684 536	44.56	36.08
		S	42 891	246 280	1 519 223	7 215 512	35.42	29.30
Powerex Corp.	Permit 116	I	0	207 448	0	10 655 735	0.00	51.37
	Permit 336	I	46 722	379 553	2 068 862	12 535 530	44.28	33.03
Rainbow	Permit 263	I	513	31 582	20 439	986 894	39.84	31.25
Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	56.85
Saracen Power	Permit 326	I	20 249	108 685	853 875	3 373 372	42.17	31.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 V - Inadvertent



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Sempra LLC	Permit 157	F	1 058	10 552	37 124	331 537	35.09	31.42
SESCO	Permit 249	F	0	3 925	0	129 344	0.00	32.95
Shell Energy NA	Permit 174	F	0	13 951	0	312 481	0.00	22.40
Silverhill	Permit 279	F	8 396	268 831	434 494	13 567 684	51.75	50.47
TransAlta Ener	Permit 168	F	155 335	2 289 163	6 248 779	88 179 427	40.23	38.52
Twin Cities CAN	Permit 323	F	39 116	742 500	1 674 415	25 796 511	42.81	34.74
Subtotal Firm and Interruptible Exports: Ontario			1 152 962	14 779 854	37 076 551	518 512 069	32.08	35.01
Quebec								
Brookfield EMI	Permit 303	F	116 968	1 791 984	7 284 539	93 084 073	60.64	46.36
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	13 474	540 206	616 006	15 992 465	45.72	29.60
Hydro-Quebec	Licence 180	F	105 853	1 130 745	7 031 728	89 920 881	33.81	36.32
	Licence 181	F	17 936	195 875	1 141 066	14 039 402	33.81	36.22
	Licence 182	F	16 824	175 048	1 050 008	12 604 810	33.81	36.30
	Licence 183	F	27 040	304 593	1 932 412	24 284 281	33.81	36.30
	Licence 184	F	18 828	196 712	1 327 847	16 120 338	33.81	36.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Hydro-Quebec	Permit 20	F	186	1 218	16 235	101 890	87.28	83.65
	Permit 64	I	1 215 016	12 502 669	60 951 261	671 036 417	50.16	53.67
	Permit 65	F	6 290	124 085	4 486 036	84 960 289	57.73	41.42
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	67.50
	Permit 334	I	127 672	1 430 676	8 340 061	61 638 729	65.32	43.08
Powerex Corp.	Permit 336	I	2	7 502	218	197 072	108.96	26.27
Silverhill	Permit 279	F	46	268	2 251	19 964	48.93	74.49
Subtotal Firm and Interruptible Exports: Quebec			1 666 135	18 637 230	94 179 669	1 099 906 102	50.23	49.68
Saskatchewan								
Northpoint	Permit 282	I	2 742	109 941	106 376	3 011 838	38.79	27.40
Subtotal Firm and Interruptible Exports: Saskatchewan			2 742	109 941	106 376	3 011 838	38.79	27.40
Total Firm and Interruptible Exports:			4 457 798	51 108 501	226 323 869	2 352 440 846	48.31	42.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 V - Inadvertent



National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Page 9
10/02/09

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CANS/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Alberta								
Candela Energy	-	P	0	2 144	0	140 156	0.00	65.37
Cargill Trading		P	3 485	32 226	274 369	2 079 905	78.73	64.54
CITIGROUP		P	200	4 296	10 782	260 135	53.91	60.55
Constell ECG		P	0	131	0	4 912	0.00	37.50
CP E. M. Inc.		P	230	230	8 148	8 148	35.43	35.43
Enmax Marketing		P	4 943	28 155	363 730	1 071 597	73.58	38.06
EPCOR Merchant		P	0	3 035	0	153 247	0.00	50.49
Morgan Stanley		P	0	3 160	0	206 697	0.00	65.41
Northpoint		P	33 429	453 586	1 189 416	14 706 791	35.58	32.42
Powerex Corp.		P	1 369	8 766	27 582	158 701	20.15	18.10
TransAlta Ener		P	8 489	82 976	338 550	2 649 013	39.88	31.93
TransCan Energy		P	4 346	11 311	264 085	594 378	60.77	52.55
TransCan ULC		P	0	31 950	0	1 410 208	0.00	44.14
			56 491	661 966	2 476 662	23 443 888	43.84	35.42
Subtotal Purchased Imports: Alberta								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
British Columbia								
BC H/TC	-	V	- 353	-13 959	0	0	0.00	0.00
BC Hydro		N	239 784	384 491	0	0	0.00	0.00
		S	0	104 793	0	0	0.00	0.00
		V	0	-1 617	0	0	0.00	0.00
FortisBC	P		1 559	111 853	88 780	2 335 791	56.95	20.88
Nexen Marketing	P		0	268	0	1	0.00	0.00
Northpoint	P		0	2 962	0	132 145	0.00	44.61
Powerex Corp.	P		541 629	10 551 657	28 970 501	354 867 696	53.49	33.63
Teck Cominco	P		0	50 171	0	1 454 000	0.00	28.98
Teck Metals	P		0	84 876	0	2 880 146	0.00	33.93
Subtotal Purchased Imports: British Columbia			543 188	10 801 787	29 059 281	361 669 779	53.50	33.48
Manitoba								
Manitoba Hydro		P	96 983	203 264	2 446 474	6 723 281	25.23	33.08
		V	7 087	20 834	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			96 983	203 264	2 446 474	6 723 281	25.23	33.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
New Brunswick								
Emera Energy	-	P	11 770	118 657	765 847	6 458 262	65.07	54.43
NB Power		P	137 605	951 646	9 604 395	51 444 422	69.80	54.06
Powerex Corp.		P	0	250	0	7 226	0.00	28.90
WPS Canada		P	472	14 368	29 042	640 350	61.48	44.57
Subtotal Purchased Imports: New Brunswick			149 847	1 084 921	10 399 285	58 550 259	69.40	53.97
Nova Scotia								
NS Power Inc.		P	36 435	323 243	3 105 328	19 884 061	85.23	61.51
Subtotal Purchased Imports: Nova Scotia			36 435	323 243	3 105 328	19 884 061	85.23	61.51
Ontario								
2001 RBCP		P	2 813	28 784	98 011	813 245	34.84	28.25
Allele, Inc.		P	0	100	0	3 977	0.00	39.77
Brookfield EMI		P	0	19 679	0	615 007	0.00	31.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Cargill Trading	-	P	15 359	264 205	545 476	14 951 701	35.52	56.59
Conectiv Energy		P	0	630	0	20 330	0.00	32.27
Constell ECG		P	0	4 162	0	243 754	0.00	58.57
Constell NE		P	0	100	0	7 892	0.00	78.92
CP E. M. Inc.		P	18 492	18 492	939 033	939 033	50.78	50.78
D&W Subway		P	1	4	0	0	0.00	0.00
DC Energy		P	0	2	0	99	0.00	49.40
DTE Energy Trad		P	869	239 191	39 656	12 250 154	45.63	51.21
EPCOR Merchant		P	0	635 310	0	23 248 776	0.00	36.59
FB Energy		P	0	44 844	0	1 336 988	0.00	29.81
Ind Elc Mark Op	V		267 295	288 550	0	0	0.00	0.00
Integrys		P	0	14 615	0	713 794	0.00	48.84
Lighthouse Encr		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	11 914	131 055	406 468	4 610 820	34.12	35.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Manitoba Hydro	-	P	72 040	923 446	2 145 385	28 735 050	29.78	31.12
Merrill-Lynch		P	600	6 448	20 652	226 529	34.42	35.13
NextEra Energy		P	0	15 199	0	445 463	0.00	29.31
Northpoint		P	957	52 202	30 328	1 371 938	31.69	26.28
OPGI/OHIM		P	43 009	302 967	1 169 611	10 135 503	27.19	33.45
		S	0	15 045	0	462 385	0.00	30.73
Powerex Corp.		P	4 980	119 826	166 178	4 261 603	33.37	35.56
Rainbow		P	60	1 620	2 723	62 723	45.39	38.72
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	2 151	31 937	89 911	1 201 993	41.80	37.64
Sempra LLC		P	200	1 512	17 363	49 597	86.82	32.80
SESCO		P	0	1 193	0	74 438	0.00	62.40
Shell Energy NA		P	150	700	5 044	29 917	33.63	42.74
Silverhill		P	11 977	78 696	572 310	3 154 497	47.78	40.08
TransAlta Ener		P	660	51 467	21 354	1 603 371	32.35	31.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CANS/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Twin Cities CAN	-	P	4 761	18 042	205 782	474 514	43.22	26.30
Subtotal Purchased Imports: Ontario			190 993	3 023 976	6 475 286	112 663 113	33.90	37.26
Quebec								
Brookfield EMI		P	0	290	0	14 220	0.00	49.04
DC Energy		P	0	12	0	153	0.00	12.75
Emera Energy		P	3 842	29 053	148 488	1 030 658	38.65	35.48
Hydro-Quebec		P	142 894	888 627	6 295 888	52 810 737	44.06	58.49
MEHQ		P	28 630	115 534	1 599 965	4 839 515	55.88	41.89
Powerex Corp.		P	66	23 086	1 942	1 645 953	29.43	71.30
Silverhill		P	0	197	0	17 998	0.00	91.36
Subtotal Purchased Imports: Quebec			175 432	1 056 799	8 046 283	60 359 234	45.87	56.33
Saskatchewan								
Northpoint		P	27 789	334 214	964 334	10 569 797	34.70	31.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Powerex Corp.	-	P	3	3	77	77	25.79	25.79
TransAlta Ener		P	0	91	0	4 070	0.00	44.73
Subtotal Purchased Imports: Saskatchewan			27 792	334 308	964 411	10 573 945	34.70	31.63
Total Purchased Imports:			1 277 161	17 490 264	62 973 010	653 867 558	49.31	37.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent





TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CAN\$/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Alaska	British Columbia	121	1 208	8 658	86 615	71.58	71.72
Subtotal Exports: Alaska		121	1 208	8 658	86 615	71.58	71.72
Arizona	British Columbia	27 982	102 760	1 576 971	5 868 462	56.36	57.11
Subtotal Exports: Arizona		27 982	102 760	1 576 971	5 868 462	56.36	57.11
California	Alberta	295	295	27 280	27 280	92.47	92.47
	British Columbia	152 121	2 063 408	9 653 176	104 656 335	63.46	50.72
Subtotal Exports: California		152 416	2 063 703	9 680 456	104 683 615	63.51	50.73
Idaho	British Columbia	7 072	14 317	1 144 947	1 515 554	161.90	105.86
Subtotal Exports: Idaho		7 072	14 317	1 144 947	1 515 554	161.90	105.86
Illinois	Ontario	0	9 468	0	435 207	0.00	45.97
Subtotal Exports: Illinois		0	9 468	0	435 207	0.00	45.97
Indiana	Alberta	372	548	17 534	24 350	47.13	44.43
	British Columbia	968	3 232	84 904	195 357	87.71	60.44
	Ontario	0	2 948	0	131 459	0.00	44.59
Subtotal Exports: Indiana		1 340	6 728	102 439	351 167	76.45	52.19
Maine	New Brunswick	128 584	1 862 328	10 505 008	110 867 105	78.80	58.08
	Nova Scotia	0	28 976	0	1 509 720	0.00	52.10
	Quebec	119 856	790 859	7 942 412	34 939 483	66.27	44.18
Subtotal Exports: Maine		248 440	2 682 164	18 447 420	147 316 309	72.75	53.92
Massachusetts	Ontario	2 343	13 595	125 485	593 555	53.56	43.66
	Quebec	2	14	218	773	108.96	55.19
Subtotal Exports: Massachusetts		2 345	13 609	125 703	594 327	53.60	43.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report
by Destination and Source

Page 2
10/02/09

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Michigan	Ontario	716 569	7 509 142	17 951 421	238 586 264	25.05	31.77
	Quebec	7 006	67 292	363 945	3 076 433	51.95	45.72
Subtotal Exports: Michigan		723 575	7 576 434	18 315 366	241 662 697	25.31	31.90
Minnesota	Ontario	24 071	243 635	782 744	7 050 173	28.78	24.43
Subtotal Exports: Minnesota		24 071	243 635	782 744	7 050 173	28.78	24.43
Missouri	Ontario	13 315	669 248	528 958	22 570 215	39.73	33.72
Subtotal Exports: Missouri		13 315	669 248	528 958	22 570 215	39.73	33.72
Montana	Alberta	0	263	0	10 265	0.00	39.03
	British Columbia	31 549	215 466	1 757 147	8 088 340	55.70	37.54
Subtotal Exports: Montana		31 549	215 729	1 757 147	8 098 605	55.70	37.54
ND/Minn	Manitoba	389 121	9 238 322	19 443 136	320 546 169	49.97	34.70
Subtotal Exports: ND/Minn		389 121	9 238 322	19 443 136	320 546 169	49.97	34.70
Nevada	British Columbia	674	37 203	98 060	1 933 791	145.49	51.98
Subtotal Exports: Nevada		674	37 203	98 060	1 933 791	145.49	51.98
New England	New Brunswick	0	12 317	0	571 175	0.00	46.37
	Ontario	97 036	546 986	5 601 188	21 763 917	57.72	39.79
	Quebec	841 127	9 288 935	51 221 360	571 521 147	56.22	55.31
Subtotal Exports: New England		938 163	9 848 238	56 822 549	593 856 239	56.38	54.44
New Mexico	British Columbia	2 104	27 173	141 748	1 525 689	67.37	56.15
Subtotal Exports: New Mexico		2 104	27 173	141 748	1 525 689	67.37	56.15
New York	Alberta	0	100	0	199	0.00	1.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
New York	Ontario	267 776	4 795 301	10 641 606	189 590 593	39.74	39.54
	Quebec	508 839	6 459 000	21 956 303	331 614 212	42.39	46.37
Subtotal Exports: New York		776 615	11 254 402	32 597 909	521 205 003	41.48	43.46
North Dakota	Alberta	201	44 529	6 373	1 355 056	31.71	30.43
	Saskatchewan	2 742	109 941	106 376	3 011 838	38.79	27.40
Subtotal Exports: North Dakota		2 943	154 470	112 749	4 366 894	38.31	28.27
Ohio	Ontario	0	3 972	0	88 147	0.00	22.19
Subtotal Exports: Ohio		0	3 972	0	88 147	0.00	22.19
Oregon	British Columbia	107 979	761 137	6 263 467	38 253 962	58.01	50.26
Subtotal Exports: Oregon		107 979	761 137	6 263 467	38 253 962	58.01	50.26
Pennsylvania	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	15 305	616 000	781 960	27 714 547	51.09	44.99
Subtotal Exports: Pennsylvania		15 305	616 423	781 960	27 732 059	51.09	44.99
South Dakota	British Columbia	0	264	0	9 139	0.00	34.62
Subtotal Exports: South Dakota		0	264	0	9 139	0.00	34.62
Texas	Ontario	15 871	368 884	633 485	9 958 288	39.91	27.00
Subtotal Exports: Texas		15 871	368 884	633 485	9 958 288	39.91	27.00
Utah	British Columbia	440	8 238	29 527	457 496	67.11	55.53
Subtotal Exports: Utah		440	8 238	29 527	457 496	67.11	55.53
Vermont	Ontario	675	675	29 704	29 704	44.01	44.01
	Quebec	189 305	2 031 129	12 695 431	158 754 054	34.43	36.68
Subtotal Exports: Vermont		189 980	2 031 804	12 725 135	158 783 758	34.47	36.68

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report
by Destination and Source

Page 4
10/02/09

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Washington	Alberta	23 178	170 633	978 242	5 998 535	42.21	35.15
	British Columbia	762 712	2 979 390	43 188 778	126 922 336	56.63	42.60
Subtotal Exports: Washington		785 890	3 150 023	44 167 020	132 920 871	56.20	42.20
Wyoming	Alberta	0	22	0	1 318	0.00	59.89
	British Columbia	486	8 924	36 317	569 078	74.73	63.77
Subtotal Exports: Wyoming		486	8 946	36 317	570 395	74.73	63.76
Total Exports		4 457 798	51 108 501	226 323 869	2 352 440 846	48.31	42.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CANS/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Arizona	British Columbia	37 342	278 639	1 167 632	7 080 275	31.27	25.41
Subtotal Imports: Arizona		37 342	278 639	1 167 632	7 080 275	31.27	25.41
California	British Columbia	125	238 448	8 823	5 084 375	70.58	21.32
Subtotal Imports: California		125	238 448	8 823	5 084 375	70.58	21.32
Colorado	British Columbia	0	15	0	84	0.00	5.61
Subtotal Imports: Colorado		0	15	0	84	0.00	5.61
Idaho	British Columbia	4 496	58 520	154 565	1 426 620	34.38	24.38
Subtotal Imports: Idaho		4 496	58 520	154 565	1 426 620	34.38	24.38
Illinois	Ontario	60	1 620	2 723	62 723	45.39	38.72
Subtotal Imports: Illinois		60	1 620	2 723	62 723	45.39	38.72
Indiana	Alberta	1 269	8 227	25 123	136 186	19.80	16.55
	British Columbia	97	14 992	1 963	228 407	20.23	15.24
	Ontario	580	14 525	19 335	441 363	33.34	30.39
	Saskatchewan	0	91	0	4 070	0.00	44.73
Subtotal Imports: Indiana		1 946	37 835	46 421	810 026	23.85	21.41
Kansas	British Columbia	0	114	0	1 806	0.00	15.84
Subtotal Imports: Kansas		0	114	0	1 806	0.00	15.84
Maine	New Brunswick	149 847	1 084 821	10 399 285	58 547 839	69.40	53.97
Subtotal Imports: Maine		149 847	1 084 821	10 399 285	58 547 839	69.40	53.97
Massachusetts	New Brunswick	0	100	0	2 420	0.00	24.20
	Ontario	175	22 197	12 711	1 043 381	72.63	47.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Massachusetts	Quebec	0	5	0	181	0.00	36.16
Subtotal Imports: Massachusetts		175	22 302	12 711	1 045 982	72.63	46.90
Michigan	Ontario	130 931	1 935 865	3 901 185	67 892 428	29.80	35.07
	Quebec	375	3 422	15 434	115 116	41.16	33.64
Subtotal Imports: Michigan		131 306	1 939 287	3 916 619	68 007 543	29.83	35.07
Minnesota	Alberta	3 485	32 226	274 369	2 079 905	78.73	64.54
	Ontario	15 968	285 450	576 365	15 264 425	36.09	53.47
Subtotal Imports: Minnesota		19 453	317 676	850 734	17 344 330	43.73	54.60
Missouri	Ontario	0	10 786	0	417 237	0.00	38.68
Subtotal Imports: Missouri		0	10 786	0	417 237	0.00	38.68
Montana	Alberta	0	439	0	20 056	0.00	45.69
	British Columbia	26 563	503 432	1 098 665	14 332 625	41.36	28.47
Subtotal Imports: Montana		26 563	503 871	1 098 665	14 352 680	41.36	28.48
ND/Minn	Manitoba	96 983	203 264	2 446 474	6 723 281	25.23	33.08
Subtotal Imports: ND/Minn		96 983	203 264	2 446 474	6 723 281	25.23	33.08
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		0	13	0	0	0.00	0.00
Nevada	British Columbia	1 274	71 843	54 230	1 386 951	42.57	19.31
Subtotal Imports: Nevada		1 274	71 843	54 230	1 386 951	42.57	19.31
New England	Quebec	30 690	179 967	1 652 681	9 326 193	53.85	51.82
Subtotal Imports: New England		30 690	179 967	1 652 681	9 326 193	53.85	51.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
New Mexico	British Columbia	7 514	115 399	198 352	2 363 506	26.40	20.48
Subtotal Imports: New Mexico		7 514	115 399	198 352	2 363 506	26.40	20.48
New York	Alberta	0	3 160	0	206 697	0.00	65.41
	Ontario	36 530	585 125	1 623 458	22 068 940	44.44	37.72
	Quebec	144 352	870 573	6 377 629	50 845 750	44.18	57.45
Subtotal Imports: New York		180 882	1 458 858	8 001 087	73 121 387	44.23	49.55
North Dakota	Alberta	16 145	249 667	534 458	6 722 273	33.10	26.92
	Saskatchewan	27 789	333 554	964 334	10 549 391	34.70	31.63
Subtotal Imports: North Dakota		43 934	583 221	1 498 791	17 271 664	34.11	29.61
Oregon	British Columbia	12 983	472 199	497 566	11 507 529	38.32	24.37
Subtotal Imports: Oregon		12 983	472 199	497 566	11 507 529	38.32	24.37
Pennsylvania	Alberta	100	100	2 459	2 459	24.59	24.59
	British Columbia	0	493	0	12 838	0.00	26.04
	Nova Scotia	36 435	323 243	3 105 328	19 884 061	85.23	61.51
	Ontario	6 649	122 115	328 382	4 058 528	49.39	33.24
	Saskatchewan	3	3	77	77	25.79	25.79
Subtotal Imports: Pennsylvania		43 187	445 954	3 436 246	23 957 963	79.57	53.72
Texas	Ontario	0	44 844	0	1 336 988	0.00	29.81
Subtotal Imports: Texas		0	44 844	0	1 336 988	0.00	29.81
Utah	British Columbia	2 449	43 030	63 432	1 541 791	25.90	35.83
Subtotal Imports: Utah		2 449	43 030	63 432	1 541 791	25.90	35.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Vermont	Ontario	100	1 449	11 126	77 100	111.26	53.21
	Quebec	15	2 832	538	71 994	35.88	25.42
Subtotal Imports: Vermont		115	4 281	11 664	149 095	101.43	34.83
Washington	Alberta	35 492	368 147	1 640 254	14 276 311	46.21	38.78
	British Columbia	447 923	8 959 375	25 763 768	315 924 830	57.52	35.26
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		483 415	9 328 182	27 404 022	330 221 548	56.69	35.40
Wyoming	British Columbia	2 422	45 275	50 286	778 143	20.76	17.19
Subtotal Imports: Wyoming		2 422	45 275	50 286	778 143	20.76	17.19
Total Imports		1 277 161	17 490 264	62 973 010	653 867 558	49.31	37.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4
Source of Production Report
Canadian Exports

Fuel Type	DEC09		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Canadian Coal	28	2 242	80.40
Hydraulic	2 050 459	99 979 295	48.76
Imported Coal	23 152	1 731 325	74.78
Imported Oil	1 777	142 837	80.40
Other	1 136 839	62 536 688	55.01
Total	3 212 254	164 392 387	51.18

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report
by Exporter

Page 1
10/02/09

Exporter	Fuel Type	Authorization	DEC09		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h ¹
2001 RBCP	Other	Permit 315	36 635	1 335 956	36.47
		Subtotal	36 635	1 335 956	36.47
	Subtotal		36 635	1 335 956	36.47
Allote, Inc.	Other	Permit 261	1 484	44 761	30.16
		Subtotal	1 484	44 761	30.16
	Subtotal		1 484	44 761	30.16
BC Hydro	Hydraulic	Permit 298	121	8 658	71.58
		Permit 337	744	0	0.00
		Treaty 0	40 462	0	0.00
		Subtotal	41 327	8 658	0.21
	Subtotal		41 327	8 658	0.21
Brookfield EMI	Hydraulic	Permit 303	78 168	4 957 048	63.42
		Subtotal	78 168	4 957 048	63.42
	Other	Permit 303	166 764	9 215 992	55.26
		Subtotal	166 764	9 215 992	55.26
		Subtotal	244 932	14 173 040	57.87
Bruce Power	Other	Permit 299	8 870	465 873	52.52
		Subtotal	8 870	465 873	52.52
	Subtotal		8 870	465 873	52.52

Footnotes:

1. Revenue figures are for illustrative purposes only and
are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	DEC09		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h ¹
Cargill Trading	Other	Permit 204	15 468	621 337	40.17
		Subtotal	15 468	621 337	40.17
		Subtotal	15 468	621 337	40.17
DTE Energy Trad	Other	Permit 206	19 364	825 893	42.65
		Subtotal	19 364	825 893	42.65
		Subtotal	19 364	825 893	42.65
Emera Energy	Other	Permit 217	13 474	616 006	45.72
		Subtotal	13 474	616 006	45.72
		Subtotal	13 474	616 006	45.72
Endure Energy	Other	Permit 343	2 332	95 686	41.03
		Subtotal	2 332	95 686	41.03
		Subtotal	2 332	95 686	41.03
ENMAX Energy Ma	Other	Permit 278	2 050	82 146	40.07
		Subtotal	2 050	82 146	40.07
		Subtotal	2 050	82 146	40.07
Hydro-Quebec	Hydraulic	Licence 180	105 853	3 579 378	33.81
		Licence 181	17 936	606 499	33.81
		Licence 182	16 824	568 897	33.81
		Licence 183	27 040	914 347	33.81
		Licence 184	18 828	636 661	33.81
		Permit 20	186	16 235	87.28
		Permit 64	1 215 016	60 951 261	50.17

Footnotes:

1. Revenue figures are for illustrative purposes only and
are strictly allocatable by energy source.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report
by Exporter

Page 3
10/02/09

Exporter	Fuel Type	Authorization	DEC09		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h ¹
Hydro-Quebec	Hydraulic	Permit 65	6 290	363 123	57.73
		Subtotal	1 407 973	67 636 401	48.04
		Subtotal	1 407 973	67 636 401	48.04
Integrys	Other	Permit 340	300	12 585	41.95
		Subtotal	300	12 585	41.95
		Subtotal	300	12 585	41.95
MAG Energy Sol.	Other	Permit 255	91 080	3 955 638	43.43
		Subtotal	91 080	3 955 638	43.43
		Subtotal	91 080	3 955 638	43.43
Manitoba Hydro	Hydraulic	Permit 144	17 539	1 445 111	82.40
		Permit 155	10 523	575 969	54.73
		Permit 224	170 844	9 607 956	56.24
		Permit 269	172 517	6 918 332	40.10
		Subtotal	371 422	18 547 368	49.94
	Imported Coal	Permit 144	202	16 608	82.40
		Permit 155	121	6 619	54.73
		Permit 224	1 963	110 422	56.24
		Permit 269	1 983	79 511	40.10
		Subtotal	4 269	213 161	49.94
	Other	Permit 144	597	49 168	82.40
		Permit 155	358	19 596	54.73
		Permit 224	5 813	326 895	56.24
		Permit 269	5 870	235 385	40.10

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	DEC09		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h ¹
		Subtotal	12 637	631 044	49.94
		Subtotal	388 328	19 391 573	49.94
Merrill-Lynch	Other	Permit 227	4 571	196 839	43.06
		Subtotal	4 571	196 839	43.06
		Subtotal	4 571	196 839	43.06
NB Power Gen.	Canadian Coal	Permit 295	28	2 242	80.40
		Subtotal	28	2 242	80.40
	Hydraulic	Permit 295	499	40 079	80.40
		Subtotal	499	40 079	80.40
	Imported Coal	Permit 295	18 883	1 518 164	80.40
		Subtotal	18 883	1 518 164	80.40
	Imported Oil	Permit 295	1 777	142 837	80.40
		Subtotal	1 777	142 837	80.40
	Other	Permit 295	76 454	6 146 714	80.40
		Subtotal	76 454	6 146 714	80.40
		Subtotal	97 640	7 850 037	80.40
Ont Power Gen	Other	Permit 24	19	670	35.11
		Subtotal	19	670	35.11
		Subtotal	19	670	35.11

Footnotes:

¹ Revenue figures are for illustrative purposes only and are strictly allocatable by energy source



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report
by Exporter

Page 5
10/02/09

Exporter	Fuel Type	Authorization	DEC09		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h ¹
OPG/OETIC	Other	Permit 284	60 418	2 781 889	46.04
		Subtotal	60 418	2 781 889	46.04
		Subtotal	60 418	2 781 889	46.04
Powerex Corp.	Hydraulic	Permit 336	51 027	3 582 205	70.20
		Subtotal	51 027	3 582 205	70.20
		Subtotal	51 027	3 582 205	70.20
Powerex Corp.	Other	Permit 336	595 143	34 170 658	57.42
		Subtotal	595 143	34 170 658	57.42
		Subtotal	595 143	34 170 658	57.42
Rainbow	Other	Permit 263	513	20 439	39.84
		Subtotal	513	20 439	39.84
		Subtotal	513	20 439	39.84
Saracen Powr LP	Other	Permit 326	20 249	853 875	42.17
		Subtotal	20 249	853 875	42.17
		Subtotal	20 249	853 875	42.17
Silverhill	Other	Permit 279	8 602	443 965	51.61
		Subtotal	8 602	443 965	51.61
		Subtotal	8 602	443 965	51.61
Teck Metals	Hydraulic	Permit 244	94 024	4 837 491	51.45
		Subtotal	94 024	4 837 491	51.45
		Subtotal	94 024	4 837 491	51.45

Footnotes:

1. Revenue figures are for illustrative purposes only and
are strictly allocatable by energy source.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report
by Exporter

Page 6
10/02/09

DEC09					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h ¹
TransCan Energy	Other	Permit 271	412	18 721	45.44
		Subtotal	412	18 721	45.44
		Subtotal	412	18 721	45.44
WPS Canada	Hydraulic	Permit 321	6 019	370 046	61.48
		Subtotal	6 019	370 046	61.48
		Subtotal	6 019	370 046	61.48
Total All Exporters			3 212 254	164 392 387	51.18

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

